Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2014 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	8,357			7,165	665	-46	15,945	288	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,880	-20	887	99		777	427	727	1,915
Pentanes Plus	379	-20		15		40	155	174	6
Liquefied Petroleum Gases	2,501		887	84		737	272	554	1,909
Ethane/Ethylene	1,051		6	0		65	-	29	964
Propane/Propylene	934		597	66		387	-	446	764
Normal Butane/Butylene	242		285	10		284	56	79	119
Isobutane/Isobutylene	274		-1	/		1	216	-	63
Other Liquids		1,076		1,488	501	-4	2,757	276	37
Other Hydrocarbons		1,076		57	148	13	1,160	108	0
Hydrogen				_	211		211	-	0
Oxygenates (excluding Fuel Ethanol)		62		6	-1	3	4	60	0
Renewable Fuels (including Fuel Ethanol)		1,014		49	-62	11	944	47	0
Fuel Ethanol <sup>5</sup>		937		18	4	25	893	41	0
Renewable Fuels Except Fuel Ethanol		78		31	-66	-14	51	7	0
Other Hydrocarbons				2	-1	-1	2	-	0
Unfinished Oils				640		-62	562	103	37
Motor Gasoline Blend.Comp. (MGBC)		0		791	354	45	1,035	65	0
Reformulated  Conventional		0		194 597	195 159	101 -56	287 749	2 63	0
Aviation Gasoline Blend. Comp.				597		-56	0	-	0
Finished Petroleum Products		2	19,269	628	-298	208		2,829	16,563
Finished Motor Gasoline		2	9,823	47	-357	11		487	9,016
Reformulated		-	3,129	_	-156	0		-	2,973
Conventional		2	6,694	47	-201	11		487	6,043
Finished Aviation Gasoline			13	0		0		-	14
Kerosene-Type Jet Fuel			1,468	104		10		157	1,404
Kerosene			5,020	_ 186	 59	159		7 1,169	3,937
15 ppm sulfur and under <sup>7</sup>			4,627	108	59	230		895	3,670
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			110	6	_	-19		131	5,070
Greater than 500 ppm sulfur			282	72		-51		144	262
Residual Fuel Oil <sup>8</sup>			455	175		69		326	235
Less than 0.31 percent sulfur			61	17		8		NA	NA
0.31 to 1.00 percent sulfur			42	51		26		NA	NA
Greater than 1.00 percent sulfur			352	107		34		NA	NA
Petrochemical Feedstocks			311	36		-5		20	332
Naphtha for Petro. Feed. Use			184	32		-9		20	204
Other Oils for Petro. Feed. Use			128	5		5		_	128
Special Naphthas			40	17		1		72	-16
Lubricants			168	27		-4		68	132
Waxes			6	6		-1		5	8
Petroleum Coke			862	2		-15		505	373
Marketable			628	2		-15		505	139
Catalyst			234						234
Asphalt and Road Oil			316	26		-18		11	350
Still Gas Miscellaneous Products			692 86	 0		 -1		 1	692 86
Total	11 227	1 050	20.156	0 390	868	935	19,129	4,121	10 516
Total	11,237	1,058	20,156	9,380	800	935	19,129	4,121	18,516

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.